

18 May 2016

AMINEX PLC

("Aminex" or "the Company")

Result of AGM

Aminex PLC, an independent oil and gas company premium-listed on the London Stock Exchange and primary-listed on the Irish Stock Exchange with activities focused in Tanzania, announces that all the resolutions put to shareholders at the Annual General Meeting of the Company held earlier today were duly passed. Details of the numbers of shares in respect of which valid proxy appointments were made in advance of the AGM are available on the Company's website, www.aminex-plc.com

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Aminex PLC is a gas and oil production, development and exploration company which is premium listed on the London Stock Exchange and primary-listed on the Irish Stock Exchange. Aminex is run by an established management team which is aligned with shareholders through its 11.5% equity stake. The Company's focus is its three licences in Tanzania, where it was one of the first independent oil companies to enter the country in 2002:

Kiliwani North Development Licence (54.575%) Operator

The Kiliwani North Field has been independently ascribed with 28 BCF gross contingent (2C) resource and will produce dry clean gas under high natural pressure (1,600 psi) from the high quality Neocomian late Cretaceous reservoir. The Kiliwani North -1 well tested at 40 mmcf/d. The gas will be sold at the well head in \$US at a fixed price and fed directly into the Tanzania's new pipeline infrastructure to Dar es Salaam. As operator, Aminex has control of the production ramp up, work programme and quantity and timing of future capital expenditure.

Ruvuma Production Sharing Agreement (75%) Operator

The Ruvuma acreage includes Aminex's Ntorya-1 onshore Cretaceous gas discovery which has been independently ascribed 70 BCF gross contingent (2C) resource in the Ruvuma Basin. The well tested at 20 mmcf/d. Aminex is currently appraising the discovery as well as continuing exploration

activity on the licenced area in the prospective Ruvuma Basin.

Nyuni Area Production Sharing Agreement (90%) Operator

The Nyuni Area acreage offers high impact exploration and has been ascribed 4.2 TCF prospective resource. Drilling success in the region based on 3D seismic has been over 90%.

